



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, July 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Fracslap 11H
47-103-03773-00-00

Extended lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'H. Jason Harmon'.

H. Jason Harmon
Chief

Operator's Well Number: Fracslap 11H
Farm Name: Edward M & Kathleen A Baldauf & Jeffrey R & Julie
U.S. WELL NUMBER: 47-103-03773-00-00
Horizontal 6A New Drill
Date Modification Issued: 7-1-2026

Promoting a healthy environment.

07/03/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 11H Well Pad Name: Fracslap

3) Farm Name/Surface Owner: Edward M. Baldauf, Jeffrey & Julieanna Baldauf Public Road Access: WV-7

4) Elevation, current ground: 1427' (built) Elevation, proposed post-construction: 1427' (built)

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

CK\$2500.00
CK#0000610094

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s)
Marcellus, 7,744', 52', 2,620 psi RECEIVED
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8) Proposed Total Vertical Depth: 7,774' MAY 11 2026

9) Formation at Total Vertical Depth: Marcellus WV Department of
Environmental Protection

10) Proposed Total Measured Depth: 21,703'

11) Proposed Horizontal Leg Length: 13,299'

12) Approximate Fresh Water Strata Depths: 184', 1,156', 1,163'

13) Method to Determine Fresh Water Depths: Offset wells - 103-30382, 103-30006, 103-30696, 103-30559

14) Approximate Saltwater Depths: 1,979', 1,985', 3,357'

15) Approximate Coal Seam Depths: 815'-820', 1,049'-1,052', 1,156'-1,163'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1213	1213	1100 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2790	2790	1050 ft^3 / CTS
Production	5 1/2	New	P-110	20	21703	21703	500' above intermediate casing
Tubing							
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

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22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

WV Department of
Environmental Protection

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

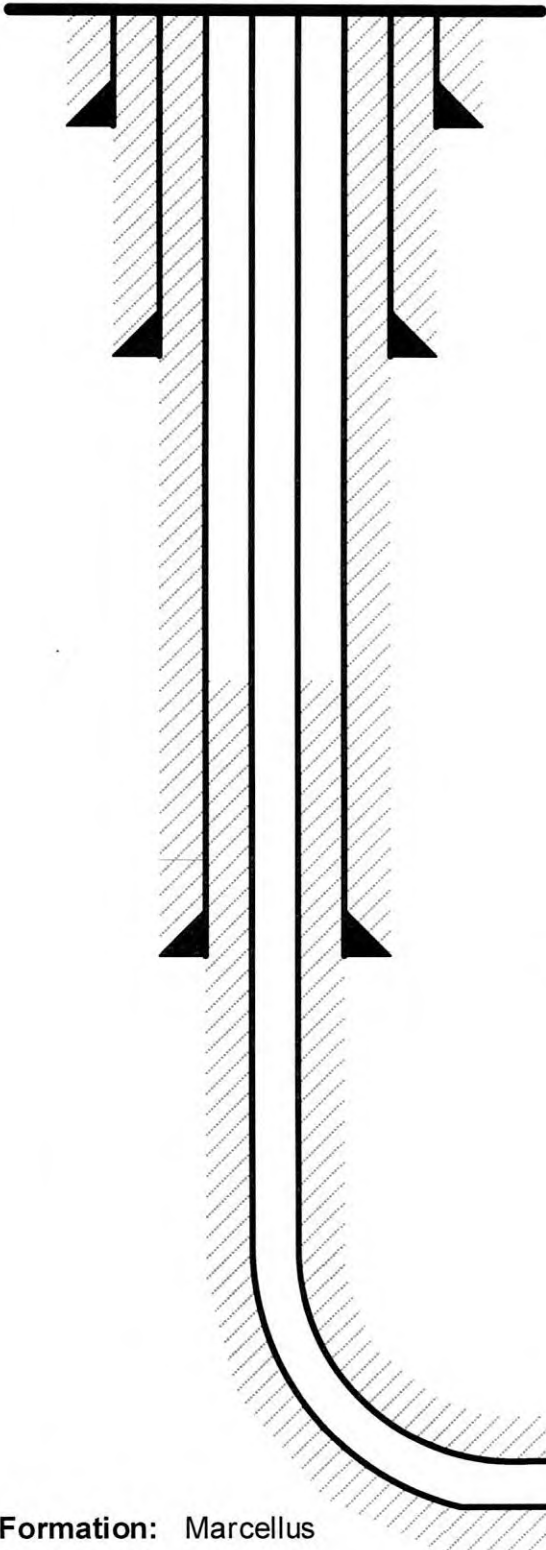
Well: Fracslap 11H

County: Wetzel

Pad: Fracslap

State: West Virginia

Elevation: 1427' GL 1440' KB



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,213'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,790'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

Production @ 21,703' MD / 7,744' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen Mccoy

Digitally signed by Stephen Mccoy
Date: 2026.04.29 22:05:28 -04'00'

NOT TO SCALE

07/03/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

FracSlap North Horizontal Well Permit
FracSlap
S-001223

Drilling Objectives:

Marcellus

County:

Wetzel

Elevation:

1440 KB

1427 GL

Recommended Azimuth

335 Degrees

ESTIMATED FORMATION TOPS Derived From :

4710302767

4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	1163		FW @ 1156,1163,
Waynesburg Coal	815	820 Coal		Solid Coal
Sewickley Coal	1049	1052 Coal		Solid Coal
Pittsburgh Coal	1156	1163 Coal		Solid Coal
Big Lime	2487	2617 Limestone		SW @ 1979,1985,3357,
Big Injun	2617	2740 Sandstone		
Int. csg pt	2790			
Weir	2867	2887 Sandstone		Not near storage
Gordon	3312	3373 Silty Sand		
Fifty Foot	3405	3425 Silty Sand		
Bayard	3544	3630 Silty Sand		Base of Offset Well Perforations at 3357' TVD
Alexander	6032	6061 Silty Sand		
Elks	6464	7272 Gray Shales and Silts		
Sonyea	7272	7430 Gray shale		
Middlesex	7430	7473 Shale		
Genesee	7473	7555 Gray shale interbedded with black shale		
Genesee	7555	7586 Black Shale		
Tully	7586	7609 Limestone		
Hamilton	7609	7718 Gray shale with some calcareous shales		
Marcellus	7718	7770 Black Shale		
Purcell	7735	7737 Limestone		
-Lateral Zone	7744			Start Lateral at 7744'
Cherry Valley	7750	7752 Limestone		
Onondaga	7770	Limestone		

Top RR	Base RR
430	460
1283	1301
1296	1296
1460	1505
1535	1570
1546	1546
2202	2212
	Base of Red Rock

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Target Thickness 52 feet

Max Anticipated Rock Pressure 2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral:

Deviate as little as possible to the left or right of the planned wellbore.

Mapview - TD:

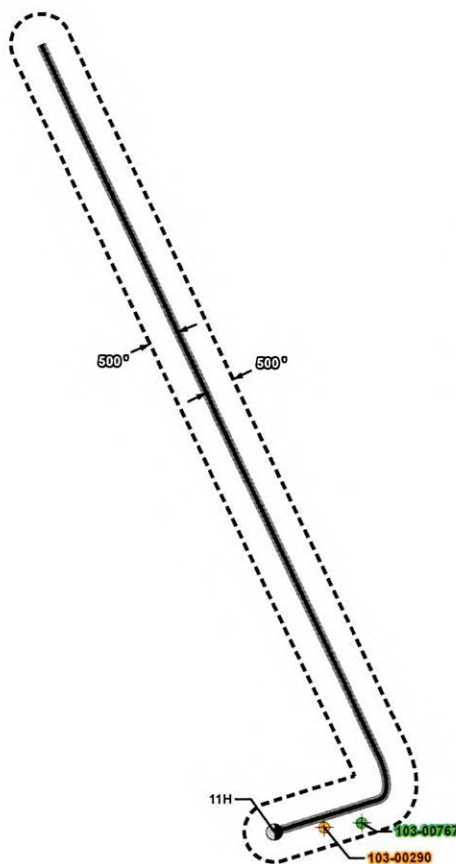
DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD	13 3/8	CSG DEPTH:	from rig KB	from ground level	
Fresh Water/Coal	CSG OD	9 5/8	CSG DEPTH:	1213	1200	50' Below the Pittsburgh Coal
Intermediate 1:	CSG OD	5 1/2	CSG DEPTH:	2790	2777	50' Below the Big Injun
Production:	CSG OD		CSG DEPTH:	@ TD	@ TD	

47

GREENE COUNTY, PA
WETZEL COUNTY, WV



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Legend

- Fracslap Tophole
- Abandoned Well
- Active Well
- Fracslap Lateral
- Lateral Buffer
- County Boundary

SHEET: 1 OF 1	OFFSET MAP		PREPARED FOR: 	PREPARED BY:  A ELD COMPANY 880 Ardenn Drive, Pittsburgh, PA 15106 412-278-2100 412-278-2126 Fax	No.	Revisions	Date
SCALE: 1" = 2,000 feet	Well (Farm) Name: Fracslap						
DATE: 5/8/2026	Well #: 11H	DEP ID#:					
Wetzel County, WV	2,000 0 2,000						
	Feet						

07/03/202

07/03/2026

OBJECTID	pkey	PermitID	County	Permit	api	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Marcellus	Formation	Link	WebMap
11674	3393	103 00290	103	290	4710300290	Vertical	Not Available	Not Available	OPERATOR UNKNOWN	Abandoned Well	TEAGARDEN, S. S.	Feb 62	545376.4	4391211.9	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None	http://tags.dep.wv.gov/map/imap.php?x=545376.4&y=4391211.9&datum=83&level=17&prtlabel=None
532	3875	103 00767	103	767	4710300767	Vertical	Gas Production	Not Available	DIVERSIFIED PRODUCTION LLC	Active Well	BRADLEY, J. H.	572	545568.36	4391235.61	u	NA	https://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None	https://tags.dep.wv.gov/map/imap.php?x=545568.36&y=4391235.61&datum=83&level=17&prtlabel=None

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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: FracSlap
County: Wetzel

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May 7, 2026

Page 1 of 2

Purpose

07/03/2026

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the FracSlap pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H, 15H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

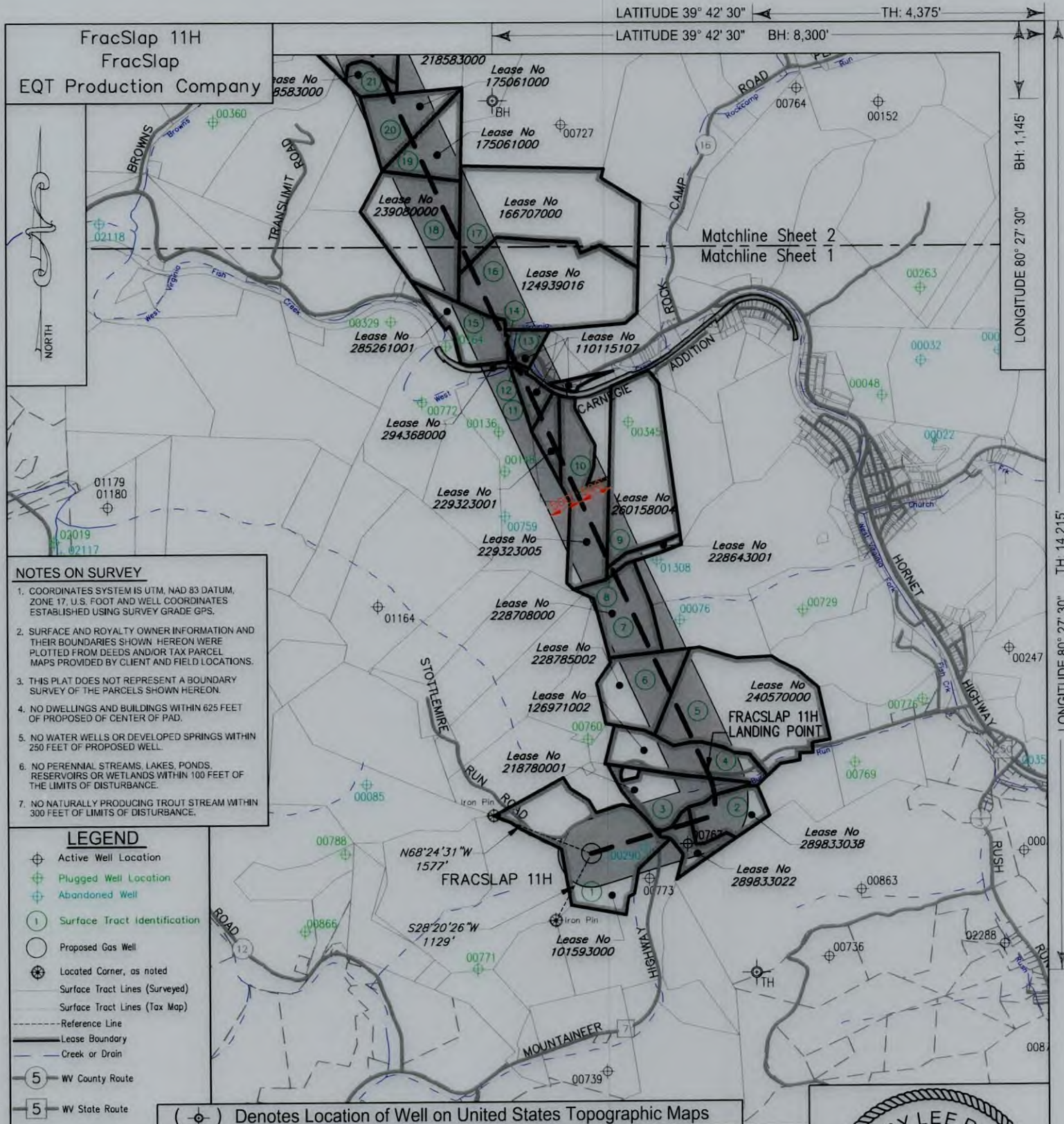
2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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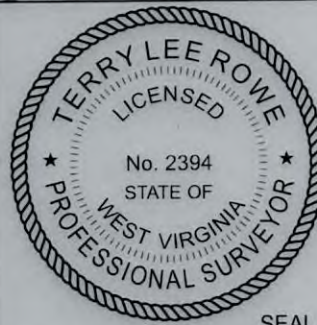
WV Department of
Environmental Protection



KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 23 20 26
OPERATORS WELL NO: FracSlap 11H
API WELL NO
47 - 103 - 03773
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ±
ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'

WELL OPERATOR: EQT Production Company
ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

NOTES ON SURVEY

- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17. U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

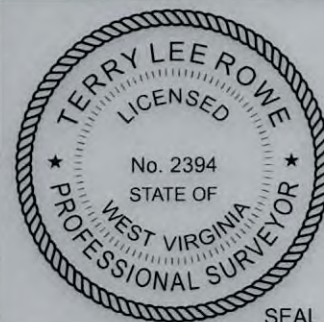
LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

Denotes Location of Well on United States Topographic Maps

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE:	January 23	20	26
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47	-	103	- 03773
STATE	COUNTY	PERMIT	

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WELL OPERATOR:	EQT Production Company
ADDRESS:	2200 Energy Drive Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

FracSlap 11H
FracSlap
EQT Production Company

Tract ID	Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	6	9.0	Wetzel	Church	Edward M. & Kathleen A. Baldauf & Jeffrey R. & Julieanna M. Baldauf	101.64
2	7	57.0	Wetzel	Church	John Patrick Nagy, Sr.	24.20
3	7	56.0	Wetzel	Church	Michael S. & Denise A. Huggins	21.41
4	7	18.0	Wetzel	Church	Trent M. Lough	18.00
5	7	8.0	Wetzel	Church	Rex Allan Rush	77.50
6	7	7.0	Wetzel	Church	Morgan Lough	25.00
7	7	1.0	Wetzel	Church	Kathryn J. Simoni et al.	31.50
8	4	68.0	Wetzel	Church	Robert K. Hostutler	5.00
9	4	69.0	Wetzel	Church	Robert K. Hostutler	64.70
10	3	17.0	Wetzel	Church	Thomas Blake Shinton III & Cassandra Lynn Wert	40.50
11	3	5.2	Wetzel	Church	Thomas Blake Shinton III & Cassandra Lynn Wert	9.51
12	2	63.0	Wetzel	Clay	CNX Land LLC	61.94
13	3	5.0	Wetzel	Church	Isreal D. Van Soyoc	3.71
14	3	5.1	Wetzel	Church	Carolyn D. Crone-Aamot & Isreal & Beverly Van Soyoc	7.09
15	3	4.0	Wetzel	Church	Carolyn D. Crone-Aamot & Isreal & Beverly Van Soyoc	21.50
16	3	3.0	Wetzel	Church	Alan & Denise Van Dine & Walter & Juliana Williams	73.50
17	3	2.0	Wetzel	Church	Janice L. & John L. & Lauren A. Farrar	72.50
18	4	60.0	Wetzel	Clay	Edward R. Sr. & Roberta Campbell	42.50
19	4	59.0	Wetzel	Clay	Edward R. Sr. & Roberta Campbell	19.15
20	4	58.0	Wetzel	Clay	Edward R. Sr. & Roberta Campbell	20.00
21	3	20.0	Wetzel	Clay	Clark V. Gorty Jr.	6.34
22	3	20.3	Wetzel	Clay	Tim K. & Debra A. Murphy	28.78
23	3	13.0	Wetzel	Clay	Bobby C. & Tina S. Richard	50.50

Lease	Owner	Acres
101593000	Robert Michael Dye, et al.	201.69 ac
289833022	Edward Fleming Conley, et al.	24.2 ac
289833038	Donald Charles Lewis, et al.	24.2 ac
218780001	Shiben Estates, Inc. et al.	20.45 ac
126791002	Morgan Lee Lough	25 ac
240570000	Stone Hill Mineral Holdings, LLC, et al.	101 ac of 1,508.7153 ac
228785002	Merrion Oil and Gas Corporation, et al.	25 ac
228708000	Merrion Oil and Gas Corporation, et al.	31.50 ac
228643001	Sharyn J. Smith, et al.	5 ac
260158004	Alena Fay Anderson, et al.	64.70 ac
229323005	Albert B. Yost, II, et al.	40.514 ac of 50.514 ac
229323001	AMP IV, LP	13.45 ac
110115107	Stone Hill Mineral Holdings, LLC, et al.	20.314 ac
294368000	CNX Gas Company, LLC	61.94 ac
285261001	Albert B. Yost, II, et al.	21.025 ac
124839016	Acropolis, Inc. et al.	73.50 ac
166707000	AMP IV, LP	72.50 ac
239080000	EQT TGH Exploration II LLC, et al.	42.5 ac
175061000	OXY USA, Inc. et al.	19.15 ac of 31,151.581 ac
175061000	OXY USA, Inc. et al.	20 ac of 31,151.581 ac
218583000	Bounty Minerals LLC, et al.	35.289 ac
218583000	Bounty Minerals LLC, et al.	35.12 ac
218583000	Bounty Minerals LLC, et al.	61.3625 ac

FRACSLAP PAD

FRACSLAP 1H 103-03768
FRACSLAP 3H 103-03769
FRACSLAP 5H 103-03770
FRACSLAP 7H 103-03771
FRACSLAP 9H 103-03772
FRACSLAP 11H 103-03773
FRACSLAP 13H 103-03774
FRACSLAP 15H 103-03775
○ FRACSLAP 31H 103-03640



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

L. L. S. 2394



SEAL

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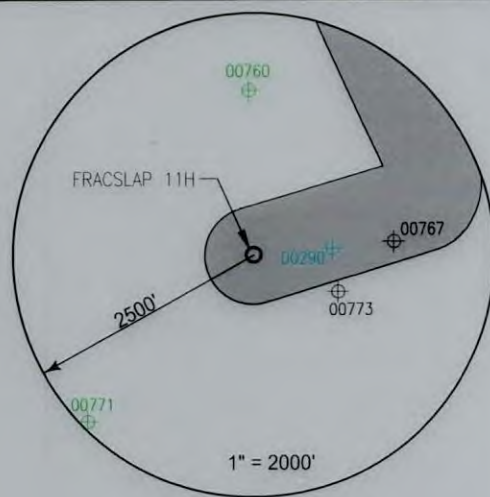
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



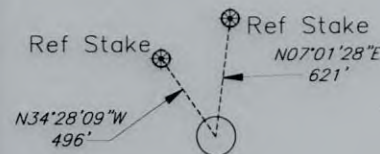
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LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ±
ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301



Well References



FRACSLAP 11H

Notes:
FRACSLAP 11H coordinates are
NAD 27 N: 427,345.029 E: 1,725,802.651
NAD 27 Lat: 39.669227 Long: -80.474074
NAD 83 UTM N: 4,391,187,149 E: 545,125,682
FRACSLAP 11H Landing Point coordinates are
NAD 27 N: 428,577.481 E: 1,727,555.652
NAD 27 Lat: 39.672662 Long: -80.467894
NAD 83 UTM N: 4,391,571,546 E: 545,653,498
FRACSLAP 11H Bottom Hole coordinates are
NAD 27 N: 440,457.149 E: 1,722,015.470
NAD 27 Lat: 39.705110 Long: -80.488039
NAD 83 UTM N: 4,395,162,687 E: 543,905,307
West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon the grid north meridian
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.

07/03/2026

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Robert Michael Dye, et al.</u> Robert Michael Dye, a married man dealing in his sole and separate property Antero Resources Corporation Antero Resources Corporation	201.69 ac	Antero Resources Corporation EQT Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 199A/661 OG 231A/59 OG 281A/280
<u>101593000</u>					
	<u>Edward Fleming Conley, et al.</u> Edward Fleming Conley, dealing in their sole and separate property	24.2 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 435A/558
<u>289833022</u>					
	<u>Donald Charles Lewis, et al.</u> Donald Charles Lewis, dealing in their sole and separate property	24.2 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 438A/684
<u>289833038</u>					
	<u>Shiben Estates, Inc., et al.</u> Shiben Estates, Inc.	20.45 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 288A/690
<u>218780001</u>					
	<u>Morgan Lee Lough</u> Morgan Lee Lough, single	25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 184A/362
<u>126791002</u>					
	<u>Stone Hill Mineral Holdings, LLC, et al.</u> Stone Hill Mineral Holdings, LLC	101 ac of 1,508.7153 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 272A/939
<u>240570000</u>					
	<u>Merrion Oil and Gas Corporation, et al.</u> Merrion Oil and Gas Corporation Antero Resources Corporation	25 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 269A/893 OG 324A/748
<u>228785002</u>					
	<u>Merrion Oil and Gas Corporation, et al.</u> Merrion Oil and Gas Corporation Antero Resources Corporation	31.50 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 269A/890 OG 324A/748
<u>228708000</u>					
	<u>Sharyn J. Smith, et al.</u> Sharyn J. Smith, a widow Antero Resources Corporation	5 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 196A/465 OG 324A/748
<u>228643001</u>					

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<u>260158004</u>	<u>Alena Fay Anderson, et al.</u> Alena Fay Anderson, a widow Blue Fossil Resources	64.70 ac	Blue Fossil Resources EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 346A/731 OG 366A/175
<u>229323005</u>	<u>Albert B. Yost, II, et al.</u> Abert B. Yost, II, dealing in his sole and separate property	40.514 ac of 50.514 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 414A/642
<u>229323001</u>	<u>AMP IV, LP</u> Jeffrey L. Albert and Rana Ziadeh, husband and wife Antero Resources Corporation	13.45 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 186A/664 OG 324A/748
<u>110115107</u>	<u>Stone Hill Mineral Holdings, LLC, et al.</u> Stone Hill Mineral Holdings, LLC	20.314 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Memorandum of Oil and Gas Lease dated December 16, 2025
<u>294368000</u>	<u>CNX Gas Company, LLC</u> CNX Gas Company, LLC	61.94 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/719
<u>285261001</u>	<u>Albert B. Yost, II, et al.</u> Abert B. Yost, II, dealing in his sole and separate property	21.025 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 414A/584
<u>124939016</u>	<u>Acropolis, Inc., et al.</u> Acropolis, Inc. Antero Resources Corporation	73.50 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 295A/913 OG 431A/285
<u>166707000</u>	<u>AMP IV, LP</u> AMP IV, LP	72.50 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 260A/688
<u>239080000</u>	<u>EQT TGH Exploration II LLC, et al.</u> Gastar Exploration Inc. TH Exploration II, LLC	42.5 ac	TH Exploration II, LLC EQT TGH Exploration II LLC	"at least 1/8th per WV Code 22-6-8"	DB 469/502 Misc 154/899
<u>175061000</u>	<u>OXY USA, Inc., et al</u> BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C.	19.15 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc.	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109

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Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Statoil USA Onshore Properties, Inc.
Antero Exchange Properties, LLC
Antero Resources Corporation

SWN Production Company, LLC
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Antero Exchange Properties, LLC
Antero Exchange Properties, LLC
Antero Resources Corporation
EQT Production Company

OG 157A/540
OG 158A/801
Corp. Book 13/296
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 324A/748

"at least 1/8th per
WV Code 22-6-8"

175061000

OXY USA, Inc., et al

BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Appalachian Minerals I, LLC
BRC Minerals LP
BRC Working Interest Company, LLC
Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Statoil USA Onshore Properties, Inc.
Antero Exchange Properties, LLC
Antero Resources Corporation

20 ac of 31,151.581
ac

BRC Working Interest Company LLC

OG 102A/505

BRC Working Interest Company, LLC
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Production Company, LLC
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Antero Exchange Properties, LLC
Antero Exchange Properties, LLC
Antero Resources Corporation
EQT Production Company

OG 103A/320
OG 103A/470
OG 120A/109
OG 157A/540
OG 158A/801
Corp. Book 13/296
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 324A/748

"at least 1/8th per
WV Code 22-6-8"

218583000

Bounty Minerals LLC, et al.

Bounty Minerals LLC
CNX Gas Company LLC

35.289 ac

CNX Gas Company LLC
EQT Production Company

OG 274A/624
OG 434A/733

218583000

Bounty Minerals LLC, et al.

Bounty Minerals LLC
CNX Gas Company LLC

35.12 ac

CNX Gas Company LLC
EQT Production Company

OG 274A/624
OG 434A/733

218583000

Bounty Minerals LLC, et al.

Bounty Minerals LLC
CNX Gas Company LLC

61.3625 ac

CNX Gas Company LLC
EQT Production Company

OG 274A/624
OG 434A/733

"at least 1/8th per
WV Code 22-6-8"

"at least 1/8th per
WV Code 22-6-8"

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Force Pool Tract(s) Within Lease Boundaries

Docket/Cause 464-605



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 8, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modification
Fracslap 11H
47-103-03773
Church District, Wetzel County, WV

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WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount of \$2,500.00 for the well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table

EQT is proposing to extend this lateral from the previously permitted length. EQT is planning to utilize force pooling & currently has applications pending commission review under Docket No. 464 Causes 603-606.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson
Project Specialist – Permitting
OPishioneri@eqt.com
724-250-0180

07/03/2026